October 20, 1980

Mr. Mike Minder Geological Engineer Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116



Re: Yellow Rock Point #6-11 200' FWL, 1300' FNL Section 6, T43S, R26E, SLM San Juan County, Utah

Dear Mr. Minder:

Enclosed is Superior Oil's Application for Permit to Drill for the above referenced well. This well is staked on an unorthodox location in accordance with Rule C-3 (c) General Rules and Regulations of Practice and Procedure. This is necessary due to geological conditions. Our Denver exploration office will request an exception to this rule in the very near future.

Your cooperation in this matter is appreciated.

Very truly yours,

SUPERIOR OIL COMPANY

C. L. Hill

Area Production Superintendent

DBB/1h

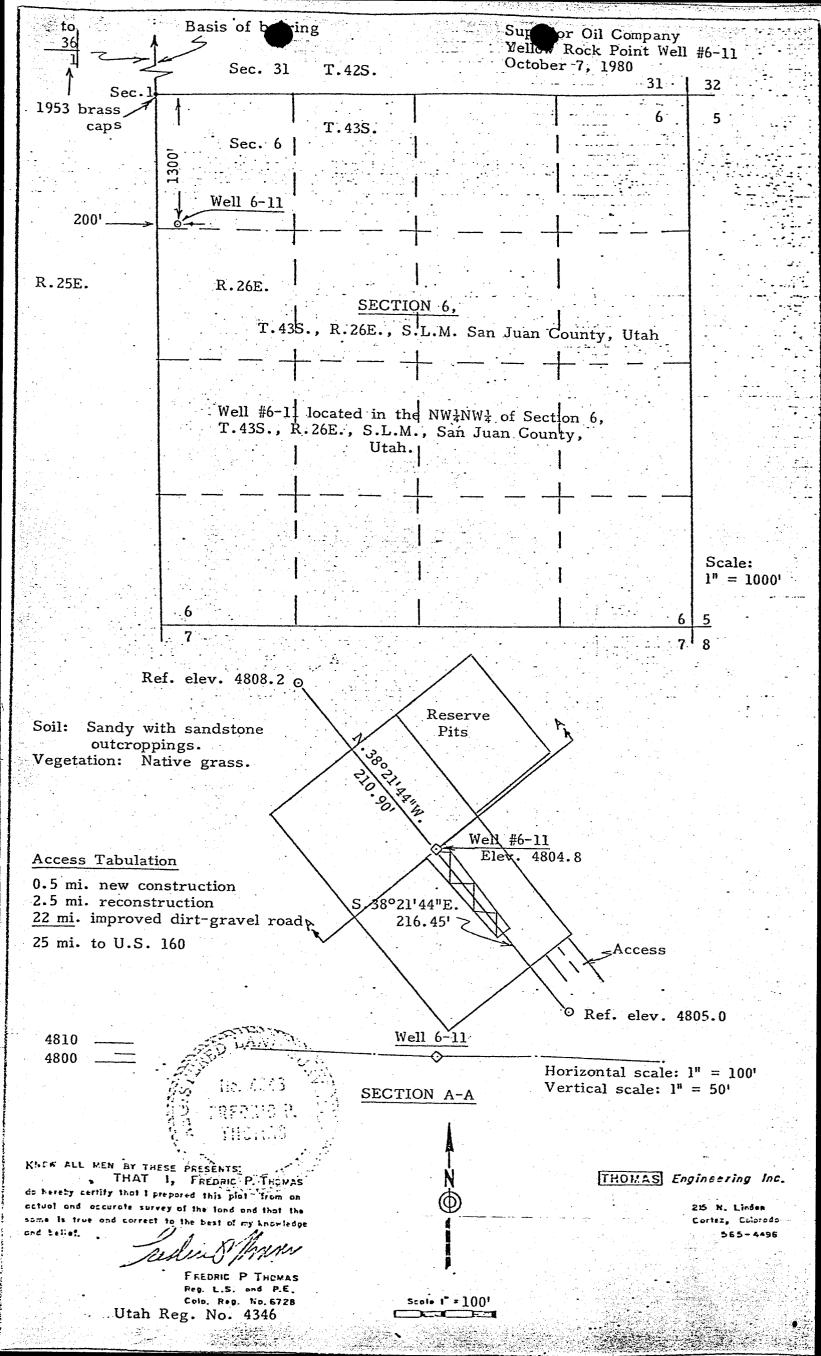
30²⁵ 8⁶¹, 42⁶¹

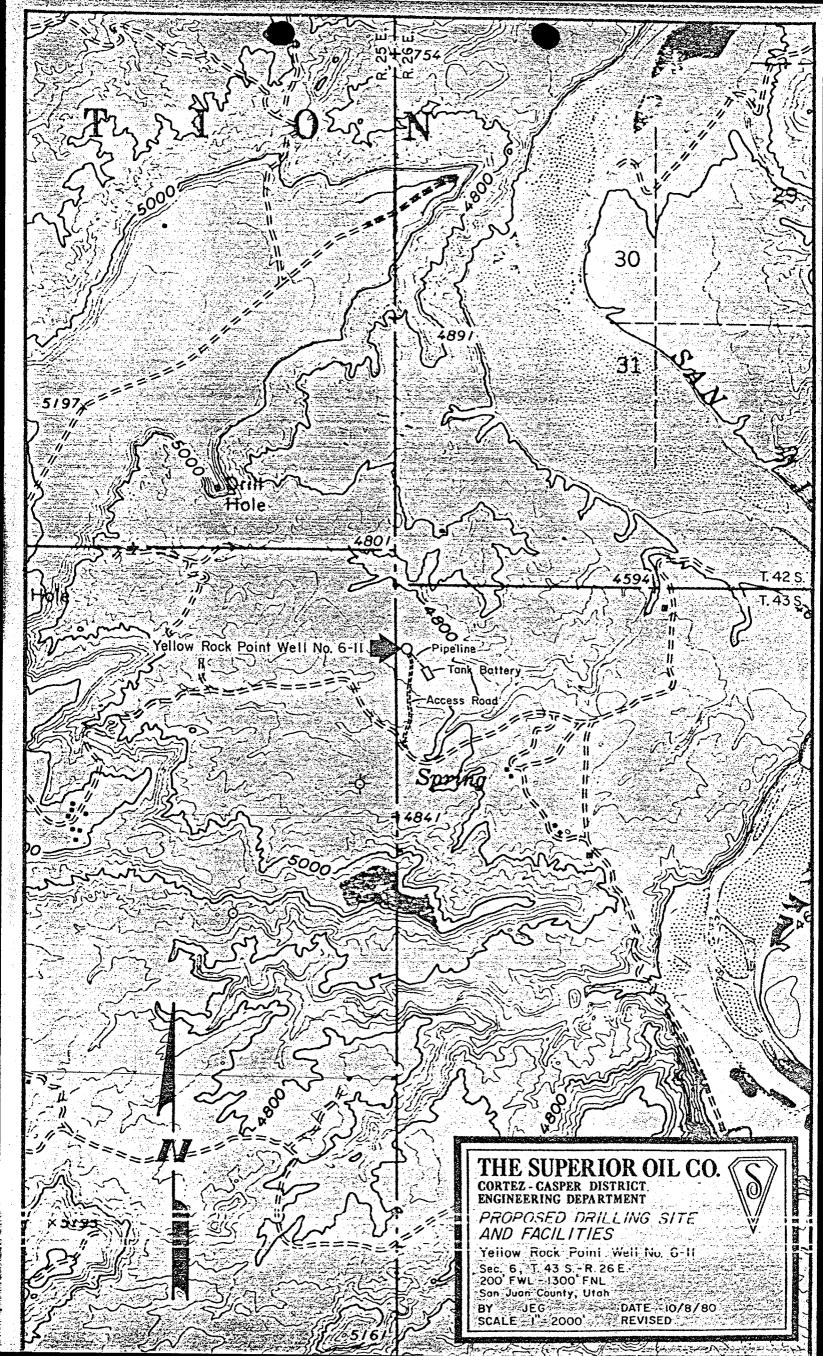
SUBMIT IN TRICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES CEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE INTE	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
		GICAL SURVEY			N00-C-14-20-5140
A DDL IC A TIO			DENT OD DITIC D	A CIZ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N FOR PERMIT	O DRILL, DEE	PEN, OR PLUG B	ACK	NAVAJO
1a. TYPE OF WORK	RILL XX	DEEPEN	PLUG BAC	κ 🗀	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	44-A				
WELL XX	GAS WELL OTHER		ZONE ZONE MULTIPI	re 🗌	S. FARM OR LEASE NAME
2. NAME OF OPERATOR					YELLOW ROCK POINT
SUPERIOR	OIL COMPANY				9. WELL NO.
3. ADDRESS OF OPERATOR				2	#6-11 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (AWER 'G', CORTEZ	., COLURADO 81.	32 v State requirements.*)	 ;	WILDCAT
At surface					11 SEC T R M ORRIN
At proposed prod. zo	X 1300' FNL OF	Section ρ	WNW	140 140 140	AND SURVEY OR AREA RZGE
Same as				Ĩ	SEC. 6, T43S, (R25E), SLM
	AND DIRECTION FROM NEA	REST TOWN OR POST OF	rice*		12. COUNTY OR PARISH 13. STATE
10.2 mil	es southeast of	Aneth, Utah			SAN JUAN UTAH
15. DISTANCE FROM PRO- LOCATION TO NEARE	ST		NO. OF ACRES IN LEASE		OF ACBES ASSIGNED HIS WELL
	rlg. unit line, if any)	200'	638	a a	_ - 80
	DRILLING, COMPLETED,		PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
OR APPLIED FOR, ON T		N.A. 1	6000' 0000	i Ro	otary ? ? ?
•	hether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START
4804.8	Ungraded Ground			<u> </u>	November 20, 1980
]	PROPOSED CASING A	ND CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	.	QUANTITY OF CEMENT
17-1/2"	New 13-3/8"	54.5# H-40	50'	Redin	nix to surface
12-1/4"	New 8-5/8"	24# K-55	1850'	_1300_	The state of the s
7-7/8"	New 5-1/2"	15.5# K-55	6000'	250 s	
1. Drill 17-1	/2" holo to 50!	and cot FO! o	f now 12 2/01 E/	E 11 15+	H-40 ST&C casing. Cement
to surface	e with Redimix.	and Sec 50 0	1 11EW 13-3/6 34	. O#/TL	n-40 Stat casting. Cement
)' and set 185	O' of new 8-5/8"	24#/ft	t K-55 ST&C casing. Cement
to surface	with 1300 sx C	lass 'B' cemen	t. NU BOP.	- 111,711	
				and [Desert Creek formations.
Continue o	drilling with lie	nosulfonate m	ud to 6000' or in	nto Chi	imney Rock Shale.
4. Log well w	vith DIL/BHC Son	ic, CNL/FDC an	d velocity survey	y. Comp	olete in Ismay and/or <u>Dese</u>
<u>Creek</u> base	ed on cores and	•		necessa	ary.
	AP	PROVED BY	THE DIVISION		
	QF.	OIL, GAS, AN	MINING		
	DA	TE: 12-4-	So.		
		min			그리고 하는 중요한 황생물론 사이 생활
	BY.	_07.J.2	Mende	.*	그 본 이 그 본 생활들은 그 사는
					ductive zone and proposed new productive
zone. If proposal is t preventer program, if a		ally, give pertinent dat	a on subsurface locations a	nd measure	ed and true vertical depths. Give blowout





SUPPLEMENT TO FORM 9-331-C

WELL: Yellow Rock Point #6-11

LOGGING PROGRAM:

ELEVATION: 4804.8' Ungraded Ground Level

SURFACE FORMATION WHERE DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from ground level at 4804.8')

> DeChelly 2840' Ismay 5640 Lower Ismay 5740' Desert Creek 58501 Chimney Rock 5960' TD 60001

WATER BEARING FORMATION: Water is expected to be encountered intermittently from

400' to 1350'.

HYDROCARBON BEARING FORMATION: Oil and gas are expected to be encountered intermittently

from 5640-5960'.

MUD PROGRAM: Surface to 100' - fresh water with gel.

100' - 3200' - fresh water.

3200' - 6000' - lignosulfonate or similar mud system. Water

loss controlled to 15 cc or less and weighted

with Barite as necessary.

CASING PROGRAM: Conductor: 13-3/8" 54.5#/ft H-40 ST&C new casing set to 50'

Surface: 8-5/8" 24#/ft K-55 ST&C new casing set to 1850'

Production: 5-1/2" 15.5#/ft K-55 ST&C new casing set to 6000'.

CEMENT PROGRAM: Conductor: Cement to surface with Redimix.

Surface: Cement to surface with 1300 sx Class 'B'

Production: Cement with 250 sx Class 'B'.

MUDLOGGER: On location and operating by 4500' to TD.

1st Set of Logs

DIL, CNL-FDC, Sonic - 6000' to surface casing.

Velocity Survey - 6000' to surface casing.

DRILL STEM TESTS:

None

CORING:

Approximately 120' of Ismay and Desert Creek interval.

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blind rams will be tested on each trip and the pipe rams will be tested daily. The schematic of the pressure control equipment can be seen on the attached diagram.

The mud system will be monitored by visual inspection.

ANTICIPATED STARTING DATE: November 20, 1980 for 28 days.

DBB/1h

October 20, 1980

Mr. Jim Sims United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

> Re: Surface Use Development Plan Proposed Well Yellow Rock Point Well #6-11 200' FWL, 1300' FNL Section 6, T43S, R26E San Juan County, Utah

Dear Mr. Sims:

The "Surface Use Development Plan" for the proposed Superior Yellow Rock Point Well #6-11 is as follows:

- 1. The existing roads and the location of the off road exits are shown on the attached road and pipeline plat.
- 2. The 1900' of new access road that will be necessary is shown on the attached plat. No major cuts or fills will be required. The existing road will require improvements to provide a 20' wide travel surface.
- 3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
- 4. The location of any production facilities, flow lines and laterial roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line, from the proposed well will run 400' southeast to a new tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated. If the new production facilities are required, a detailed building plan will be submitted for approval.
- 5. Water for drilling operations will be obtained from the San Juan River.
- Materials necessary for the construction and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

- 7. Waste materials will be collected in earth pits 6-8' deep with steep sides. The perimeter of these pits will be completely enclosed with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
- 8. The location and position of drilling equipment is shown on the attached plat. The mud pits will be fenced on three sides during drilling and on four sides after completion of drilling operations. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
- 9. Surface land is owned by the Navajo Indian Tribe and is used primarily for grazing. Vegetation consists of sparse grass and sagebrush. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction and material site or road used in transportation of material.

Very truly yours,

David B. Bradford

David B. Bradford Production Engineer

I hereby certify that I, or persons under my direct supervision, have inspected the proposed area; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by SUPERIOR OIL and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

<u>/c/z//20</u> Date ELLL LAW C. L. HIII

Area Production Superintendent

DBB/1h

October 20, 1980

Mr. Mike Minder Geological Engineer Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

> Re: Yellow Rock Point #6-11 200' FWL, 1300' FNL Section 6, T43S, R26E, SLM San Juan County, Utah

Dear Mr. Minder:

Superior Oil Company controls all oil and gas mineral rights within a 660' radius of the referenced well. Superior Oil is designated as operator of Section 6, T43S, R26E, SLM from Gulf Oil Corporation.

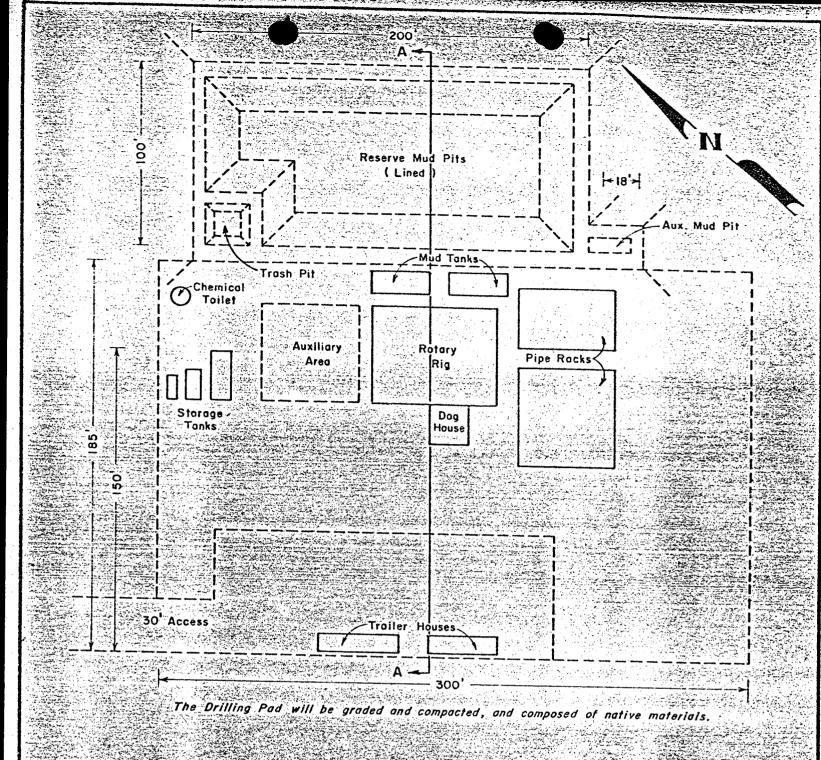
Very truly yours,

SUPERIOR OIL COMPANY

C. L. Hill

Area Production Superintendent

DBB/1h



PROPOSED WELL SITE
Yellow Rock Point Well No. 6-11
Original Elev. 4804.8

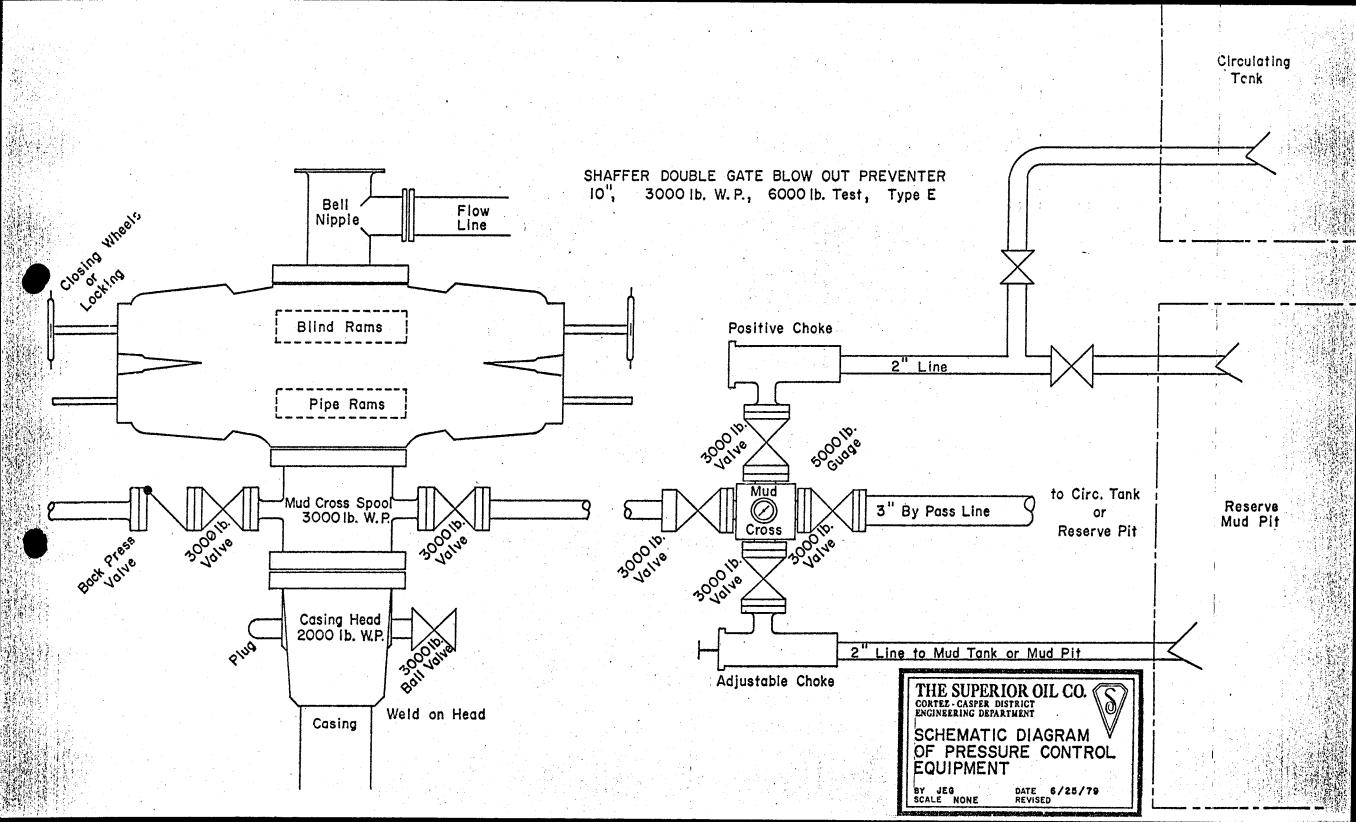
Reserve Mud Pits Cellar

Original Contour

Reference Point

Graded Proposal

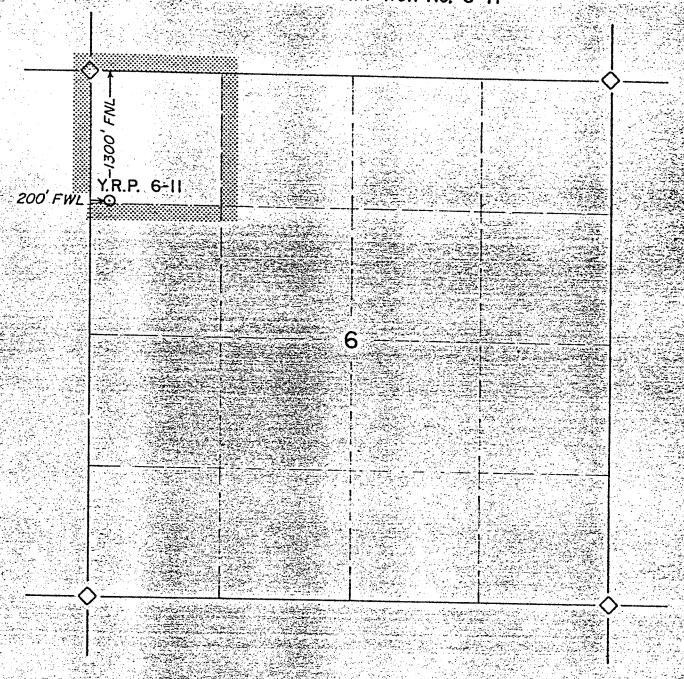
THE SUPERIOR OIL CO.
CORTEZ CASPER DISTRICT
RICINERRING DEPARTHEM
RIG LAYOUT & DRILL V
PAD CROSS SECTION
Yellow Rock Point Well No. 6-II
Sec. 6, T.43 S. - R.26 E.
Son-Juan County, Utoh
BT JEG DATE 10/8/80
SCALE 1 = 50 REVISED



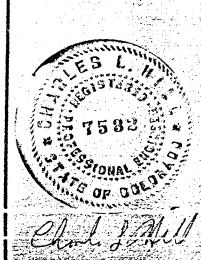
THE SUPERIOR OIL CO.

OPERATOR

Yellow Rock Point Well No. 6-11



NW/NW SECTION 6, T. 43 S. - R. 26 E.



Scale: |"=|000'

O Location

• Well

y Injector

** FILE NOTATIONS **

DATE: October 30, 1980
OPERATOR: Superior) Oil Com Dance
WELL NO: Itellow Rock Point 6-11
Location: Sec. 6 T. 435 R. 36E County: San Juan
File Prepared:
Card Indexed: Completion Sheet:
API Number 43-037-30618
CHECKED BY:
Petroleum Engineer: M.S. Minder 12-4-80
Hold for data substantiateing request for geologic exception
Director:
Administrative Aide:
APPROVAL LETTER:
Bond Required: / Survey Plat Required: /
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation [Ind] Plotted on Map
Approval Letter Written
Hot Line P.I.

Bis

October 30, 1980

NOV 3

DIVISION OF OIL, GAS & MINING

Mr. Cleon Feight Division of Oil and Gas State of Utah 1588 West N. Temple Salt Lake City, Utah 84116

> RE: Yellow Rock Point #6-11 San Juan County, Utah

Dear Mr. Feight:

The above proposed location (200' FWL, 1,300' FNL Section 6, 43S-26E) does not meet the location guidelines set by the State of Utah.

An exemption is being requested in order that the well can be drilled on an existing seismic shotpoint. Our past experience in the area shows that the algal mounds that are the target zones can disappear in a very short lateral distance (less than 600 feet is common). Consequently, any deviation from the known data on the seismic line makes the play very risky.

If you have any questions, feel free to call me.

Very truly yours,

R. P. Crist

Exploration Supervisor

RPC/dlu

December 8, 1980

Superior Oil Company P. O. Drawer 'G! Cortez, Colorado 81521

Re: Well No. Yellow Rock Point 6-11 Sec. 6, T. 43S, R. 26E, San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30618.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

/ka

cc: USGS

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NOO-C-14-20-5140
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil ry gas	=8. FARM OR LEASE NAME — YELLOW ROCK POINT
well well other 2. NAME OF OPERATOR	9. WELL NO. #6-11
SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O.DRAWER 'G', CORTEZ, COLORADO 81321	II. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA LOCATION OF LANGE
below.) AT SURFACE: 200' FWL, 1300' FNL Sec. 6	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	SAN JUAN SUTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 3 43-037-30618
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	☐ G.L. 4804.8' () 3868
TEST WATER SHUT-OFF	PA ■
SHOOT OR ACIDIZE	Mov Five The State of the State
PULL OR ALTER CASING	(NOTE: Report regults of multiple completion or zone change Form 9-320.)
MULTIPLE COMPLETE	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and it to this work.)* ද වූදුවූ ල දී සිසුවූ
 Spudded in at 10:00 A.M. 11-28-80. Drilled 18" Ran 13-3/8". 48# H-40. ST&C casing to 86' Ceme 	hole to 86 22 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
with 2% CaCl slurry wt 15.6#.	- <u>L</u>
w/Davis Lynch float shoe & collar. Cemented w/	/600 sx B. J. lite cement: 6% gel
10#/sk gilsonite 0.4% of A-2 Lodense slurry wt	12.8#/gal followed w/200 sv Class
'B' cement w/2% CaCl slurry wt 15.6#. Pump pre Circ good cement. Cut off 13-3/8" csg, welded	1/2" plate on top of 13-3/8" to
8-5/8". Welded 2" collar to top plate. WOC 4-	-1/2 hrs. Fluid in annulus down to
25' below K. B. Ran in annulus 8 jts 1" pipe to cement w/3% CaCl slurry wt 15.6#. Max pump pre	essure 250# at 2 BPM rate Circ
good cement. Annulus stayed full. Cut off 8-5	5/8" csg. Installed a National 10"
X 3000# 8-5/8" SOW-NSB casing head. Welded san Subsurface Safety Valve: Manu. and Type	me & tested to 300#. Cont. on reverse.
18. I hereby certify that the foregoing is true and correct	Seit @Ft.
SIGNED H. W. Haven TITLE Prod. Geolog	ist _{DATE} Dec. 11, 1980
(This space for Federal or State offi	ice use)
APPROVED BY TITLE TITLE	DATEDATE
Orig + 3- USGS, State - 2, Navajo Tribe, Drill Central Files H, W, C	ling Depart. Woodlands, Reg. Grou

UNITED STATES DEPARTMENT OF THE INTERIOR

				t Bureau	No. 42-R14	24
	5.	LEASE			873	
-		NOO-C 1	4-20-5	140	<u> </u>	
_	6.	IF INDIAN, NAVAJO	ALLOTTEE	OR TRIB	E NAME	
	7.	UNIT AGRE	EMENT NA	ME		
t			21 2 2			
	8.	FARM OR L				
		YELLOW	ROCK PO	TNIC	2 T B	
	9.	WELL NO.			7 11 11 - 1	
		#6-11		0.	123	
	10.	FIELD OR V	VILDCAT N	AME		
		WILDCAT		214 · 1	75	
	11.	SEC., T., R.	, M., OR B	LK. AND	SURVEY	OR
7		AREA			i E Mis	
			, T43S,		SLM	
	12.	COUNTY O				
		SAN JUA	₩ <u> </u>	UTAH	15 f J	
	14.	API NO.		₹ ₹	(\$Ed	
		1/2/07				

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.) gas well XX well other 2. NAME OF OPERATOR SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR P.O.DRAWER 'G', CORTEZ, COLORADO 81321 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 200' FWL, 1300' FNL, Sec. 6 AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 43-03/-30618 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 4804.8' SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* Subsequent 'Report (other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Drilled 7-7/8" hole to 5684'. 1. 12-15-80: Cut core #1 5684-5744, rec 60!...
- 12-18-80: Cut core #2 5744-5804', rec. 60'. DA.
- Drilled 5934. Ran GR/CNL/FDC, DIL. Ran 141 jts 5-1/2" 15.5# K-55 LT&C w/Davis Lynch float shoe and collar. Cemented w/235 sx Class 'B' cement slurry wt. Pump press 900# at 6 BPM rate. Good returns. Bump plug 2200# with fresh wtr.

JAN 2 6 1991

DIVISION OF			•				
OIL, GAS & MINIT	VG						
Subsurface Safety Valve: Manu. and Ty				Set	@	<u> </u>	_Ft.
18. I hereby certify that the foregoing	is true and correct						
SIGNED Henry W Hav	er TITLE Prod.	Geologist	_ DATE	Jan.	20,	1981	
n. w. naven						- N - 1	
	(This space for Feder	ral or State office use	:)	- Jan 3 3 3 3.			
APPROVED BY	TITLE		DATE				
CONDITIONS OF APPROVAL, IF ANY:		1		44 6.F .	13	St. 62 5 7 7	

Orig +5 - USGS, State - 2, Navajo Tribe, Drilling Depart. Woodlands, Reg Group, Central Files H,W, C

Orig.

UNITED STATES

UNITED STATES	5. LEASE ១ភិខ្លី ខ្លី ទីភិទី
DEPARTMENT OF THE INTERIOR	5. LEASE (** 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME & 2 10 10 10 10 10 10 10 10 10 10 10 10 10
1. oil gas other	YELLOW ROCK POINT
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	#6-11 815 25 51 88 51 52 51 51 51 51 51 51 51 51 51 51 51 51 51
3. ADDRESS OF OPERATOR P.O.DRAWER 'G', CORTEZ, COLORADO 81321	WILDCAT
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 200' FWL, 1300' FNL Sec. 6 AT TOP PROD. INTERVAL: Same	SEC. 6, 143S, R26E, SLM, 12. COUNTY OR PARISH 13, STATES OF SAN JUAN SEE UTAHES
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DE KOB, AND WD) G. L. 4804.8
TEST WATER SHUT-OFF	To go of the state
PULL OR ALTER CASING	change on From 9-330.) the change on From 9-330. The change on From 9-330. The change on From 9-130. The change of the chang
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
1. 1-20-81: Perf 5682-89', 2 JSPF. Pumped 29 Daily rec 236 bbls 97% SW. Total	bbls 28% HCL at 3500# at 2-1/2 BPM. 0il 19 bbls.
2. 2-6-81: Started pumping well. Pumped 433	bbls 100% SW. 7 8 8 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8 9
3. 2-25-81: Pulled and laid down rods and pump w/ 12 g Arco 675 inhib. per 100 BW J-55 6.5# EUE tbg and perf sub, S. Tested BP and csg to 1000# psi. 0	V. Pulled and Taid down 1919 jts 2-7/8" N. & Anchor. Set CIBP at 5630'.
	metua di Israel di di Israel di di Israel di di Israel di di d
	To be
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Prod. Geolog	According to the control of the cont
H. W. Haven	
(This space for Federal or State offi	성용으는 의 경우 모습으로
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: + 5 - USGS, State - 2, Navajo Tribe, Drilling De	64 9 3 1 6 1 9 9 5 3
	The spart of the s

Occober 14, 1981 Superior Oil Company P.O. Drawer 'G' Cortez, CO 81321 Re: Well No. Wellow Rock Point #6-11 Sec. 6, T. 43S, R. 26E San Juan County, Utah Gentlemen: This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations. Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible. Thank you for your cooperation relative to the above. Sincerely, DIVISION OF OIL, GAS, AND MINING TERRI REID CLERK TYPIST **ENCLOSURE**

FILE IN QUADRUPLICATE FORM OGC-8-X

(b)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING-DRILLING

Nall Name & Numbers VELLOW	POCK DOINT #6-11				
Well Name & Number: YELLOW		•			
Operator: SUPERIOR OIL COMPANY	ΑΑ	ddress: P.O.	DRAWER 'G',	CORTEZ, COI	_0. 8132
Contractor: FALCON DRILLING CO	RPORATION A	ddress: <u>3814</u>	N lst,Abile	ne, Texas	79603
Location NW 1/4; Sec	. <u>6</u> T. <u>43</u>	M, R. 26 E;	San Juan	Utah	Cour
		S XX			
<u>Mater Sands</u> :					
Depth:	<u>Volur</u>	ne:		Quality	: -
From- To-	Flow Rate	or Head		Fresh or S	alty
1. 930' - 990'	1-1/4" str	ream		Fresh	
2.				· · · · · ·	
3.		Married State of the State of t			
4.					
5.					
	(Continu	e on Reverse	Side if Nec	essary)	
Formation Tops:				•	
Chinle at 1786					
Remarks:					
NCHICI K3					
NOTE: (a) Upon diminishing	supply of forms,	please inform	this office	ce.	

Report on this form as provided for in Rule C-20, General Rules and

If a water analysis has been made of the above reported zone,

Regulations and Rules of Practice and Procedure.

please forward a copy along with this form.

*(See Instructions and Spaces for Additional Data on Reverse Side)

that, the foregoing and attached information is complete and correct as determined from all available records

TITLE Petroleum Engineer

11-16-81

DATE

36. I hereby certify

SIGNED

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. General: This form is designed for submitting

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be, separately produced. (See instruction for Items 22 and 24 above.)

	TOP	TRUE VERT. DEPTH	ASTATO TO THE COMMENT OF THE COMMENT
GEOLOGIC MARKERS		MEAS. DEPTH	1560 2836 3060 3060 3604 4688 5575 5775
38. CEOLO		NAME	Chinle Dechelly Organ Rock Cedar Mesa Hermosa Ismay Lower Ismay Gothic Desert Creek
TESTS, INCLUDING			The second secon
THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING N, ELOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	DESCRIPTION, CONTRNTS, ETC.		LS, Dolo - Water
BEATH OF LONGOS CONES OF POROSITY AND CONTENTS THEREOF; BEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM	3.5	27181
SHOW ALL IMPORTANT ZONES OF POR DEPTH INTERVAL TESTED, CUSHION 1	TOP		2664-1
SHOW ALL IMPO DEPTH INTERVAL	FORMATION	oi.	Lower Ismay

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Form Approved.
Budget Bureau No. 42-R1424

UNITED STATE S	5. LEASE
EPARTMENT OF THE INTERIOR	N00-C-14-20-5140
GEOLOGICAL SURVEY	N00-C-14-20-5140 6. IF INDIAN, ALLOTTEE OR

DEFARTMENT OF THE INVENTOR	NUU-U-14-2U-514U
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 all	YELLOW ROCK POINT
1. oil gas well other Temporarily Abandoned	9. WELL NO.
2. NAME OF OPERATOR	#6-11
SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	WILDCAT
P.O.DRAWER G, CORTEZ, COLORADO 81321	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC. 6, T43S, R26E
AT SURFACE: 200' FWL, 1300' FNL of Sec. 6 AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-037-30618
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	GL: 4805.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
EST WATER SHUT-OFF	
RACTURE TREAT	
HOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change on rotting—330.)
CHANGE ZONES 🗍 🦷	
ABANDON*	
other)	
T DECORDE PROPOSED OF COURT STEP COST ATIONS (C)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, in inectionally drilled, give subsurface locations and it to this work.)*
·	
Dlug and abandon subject uplil - a	
Plug and abandon subject well as p	per attached procedure.
Ac	CEPTEN
' 1	APPROVED BY THE STATE
	OF UTAH DIVISION OF
	OIL, GAS, AND MINING
D	ATE ATTYSISSIE
B	
a to 2 MMC Ctata	
g + 3 - MMS, State - 2, Navajo Tribe, Reg Group	, penver explo., Files - H, D, C
	· · · · · · · · · · · · · · · · · · ·
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
_	
18. I hereby certify that the foregoing is true and correct	
SIGNED 1. Gred Merrion TITLE Production En	gineeрате 11-24-82
(This space for Federal or State off	îce use)
APPROVED BY	
APPROVED BY TITLE TOTALL STATES TO SERVICE AND SERVI	DATE

YELLOW ROCK POINT #6-11 WILDCAT SAN JUAN COUNTY, UTAH

PLUG & ABANDONMENT PROCEDURE

- 1. MIRU Bedford, Inc.
- 2. RIH w/ 2-7/8" workstring open-ended to 5625' and circulate hole full of 9.2 ppg mud (122 bbls). POH.
- 3. Dump bail 50' of Class 'B' cement on top of CIBP at 5630'. PU 5-1/2" casing and remove hanger slips. Run freepoint. Cut 5-1/2" casing w/ jet cutter at freepoint (TOC at 4800').
- 4. POH and lay down 5-1/2" casing. Dope threads and put a thread protector on each casing joint.
- 5. Set cement plugs as follows (assuming the 5-1/2" casing is cut at 4700'):
 - a. RIH w/ 2-7/8" workstring open-ended to 4750'. Displace Displace 35 sx Class 'B' cement w/ 26.3 bbls 9.2 ppg mud. (110' cement plug across casing cut-off and Hermosa formation top).
 - PU tubing to 2886'. Displace 50 sx Class 'B' cement w/ 15.9 bbls 9.2 ppg mud. (100' cement plug across DeChelly formation top).
 - c. PU tubing to 1786'. Displace 35 sx Class 'B' cement w/ 9.5 bbls 9.2 ppg mud. (100' cement plug across 8-5/8" surface casing shoe).
 - d. PU tubing to 1000'. Displace 30 sx Class 'B' cement
 w/ 5 bbls 9.2 ppg mud. (100' cement plug across Navajo formation top).
 - e. PU tubing to 725'. Displace 30 sx Class 'B' cement w/ 3.4 bbls 9.2 ppg mud. (100' cement plug across Entrada formation top).
 - f. PU tubing to 495'. Displace 30 sx Class 'B' cement w/ 2.1 bbls 9.2 ppg mud. (100' cement plug across Bluff formation top).
 - g. PU tubing to 50'. Circulate 15 sx Class 'B' cement to surface. POH w/ tubing. Fill hole w/ cement.

Page 2 - Yellow Rock Point 6-11.

6. Fill cellar w/ cement and mark well w/ a 4" X 10' pipe, of which 4' is above ground level and the remainder securely embedded in cement. The top of the pipe should be permanently sealed and marked w/ the well number, location of well, and name of lease.

7. RDMO Bedford, Inc.

Approved:	Date:
inppi o vou.	24 00.

TGM/lh

Form 9-331

UNITED STATES

DEPARTMENT OF THE INTERIOR

NOO-C-14-20-5140 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY NAVAJO** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME YELLOW ROCK POINT gas well well other 9. WELL NO. #6-11 2. NAME OF OPERATOR SUPERIOR OIL COMPANY 10. FIELD OR WILDCAT NAME WILDCAT 3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321 11. SEC., T., R., M., OR BLK, AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 SEC. 6, T43S, R26E AT SURFACE: 200' FWL. 1300' FNL of Section 6 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Same SAN JUAN UTAH AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 43-037-30618 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL: 4805' KB: 4815' REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 5-2-83: Unloaded 196 jts 2-7/8" tbg. ND wellhead. NU stripper rubbers. Shut well in. RIH w/ 182 jts 2-7/8" tbg. Tagged CIBP at 5652. Circ w/ fresh water.Closed backside & press tst'd CIBP to 500#, held OK. Circ hole full of 10 ppg mud. 5-3-83: 5-4-83: Mud would not balance in hole due to inconsistent slurry density. Reverse circ hole full of fresh water. Spotted 7 sx cmt on top of CIBP. PU 6 its tbg & circ hole full of 9.5 ppg mud. POH w/ tbg. Stripped wellhead down. Welded 5-1/2" collar onto csg. RU csg jacks and stretched 5-5-83: 5-1/2", 15.50# csg stretched 8-1/2" every 40,000# differential pull, indicating 2500' free pipe. RIH w/ perf qun & perf'd 4740-41' w/ 4 JSPF (180 phasing) across Hermosa formation 5-6-83: top. RIH w/ 158 jts 2-7/8" tbg to 4740". Spotted 40 sx cmt from 4740" to 4340". PU 30 jts tbg. Filled hole w/ mud. Displaced 5 barrels cmt behind pipe. Final press 700#. Shut well in overnight. Cont. on back Subsurface Safety Valve: Manu. and Type Set @ ___ 18. I hereby certify that the foregoing is true and correct MOV TITLE Production Engineer SIGNEÒ (This space for Federal or State office use) _ TITLE . CONDITIONS OF APPROVAL, IF ANY: PEROVER BY THE STATE

OF UTAH DIVISION OF OIL, GAS, AND MINUNG

Form Approved.

5. LEASE

Budget Bureau No. 42-R1424

*See Instructions on RDATE:

Instructions

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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Hederal Iaw and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State Iaw and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

GPO : 1981 0 - 347-166

RIH w/ collar shot (Petrogel RIH w/ another collar shot & set off at 2260'. Csg RU lifting sub & stretched 5-1/2" csg w/ 168,000# stress. POH. Csg did not part. POH w/ 54 jts 5-1/2" csg. 8 set off charge at 23861. POH w/ 2-7/8" tbg. parted. 5-7-83:

5-8-83: Sunday, shut down. 5-9-83: RIH w/ 73 its 2-7/8" tl

(100' plug across Navajo formation top). PU 9 jts to 730' and spotted 30 sx cmt (100' plug across Entrada formation top). PU 8 jts to 490' and spotted 30 sx cmt (100' plug across Bluff formation top). PU 14 jts PU 13 jts to 1800' and spotted 35 sx cmt (100' plug across 8-5/8" casing shoe). PU 27 jts to 1000' and spotted 30 sx cmt RIH w/ 73 jts 2-7/8" tbg. Spotted 35 sx cmt (100' plug across 5-1/2" csg cut off). Rigged down. to 70' and spotted 15 sx cmt to surface.